



उ०प्र० पावर कारपोरेशन लि०
"वाणिज्य एवं ऊर्जा लेखा"
चतुर्थ तल, शक्ति भवन विस्तार,
14-अशोक मार्ग, लखनऊ।
दूरभाष : 0522-2287868, फ़ैक्स : 0522-2287834
ई-मेल : cecomuppcl@gmail.com
CIN NO:- U32201UP1999SGC024928



पत्रांक:- 45 / एच०सी० / टैरिफ / 2018-19

दिनांक / जनवरी, 30 2019

विषय :- मा० विद्युत नियामक आयोग के आदेश दिनांक 22.01.2019 के अन्तर्गत वित्तीय वर्ष 2018-19 के लिए घोषित रेड शिड्यूल लागू करने के सम्बन्ध में।

ई-मेल /
स्पीड पोस्ट

प्रबन्ध निदेशक
पश्चिमांचल / मध्यांचल / दक्षिणांचल / पूर्वांचल
विद्युत वितरण निगम लि०
मेरठ / लखनऊ / आगरा / वाराणसी।

प्रबन्ध निदेशक
केस्को
कानपुर।

महोदय,

कृपया अवगत कराना है कि मा० विद्युत नियामक आयोग द्वारा दिनांक 22.01.2019 को वित्तीय वर्ष 2018-19 के लिए टैरिफ आदेश निर्गत कर दिया गया है। टैरिफ आदेश के अन्तर्गत निर्गत रेड शिड्यूल को लागू करने के लिए विभिन्न समाचार पत्रों में सार्वजनिक सूचना दिनांक 26.01.2019 को प्रकाशित हो चुकी है। पुनरीक्षित दरें दिनांक 02.02.2019 से प्रभावी होंगी।

उक्त के तारतम्य में उ०प्र० पावर कारपोरेशन लि० द्वारा निर्गत अधिसूचना सं० 44 / एच०सी० / यूपीपीसीएल / पांच-1974-1204-सी / 2019 दिनांक 30.01.2019 की प्रति संलग्नकों सहित आपको इस अनुरोध के साथ प्रेषित की जा रही है कि कृपया अपने स्तर से अपने डिस्काम के अधीन समस्त अधिकारियों को इसे उपलब्ध कराते हुए पुनरीक्षित दरों को लागू किये जाने हेतु आवश्यक दिशा-निर्देश जारी करने की कृपा करें। इसके अतिरिक्त नये रेड शिड्यूल के प्रभावी क्रियान्वयन हेतु बिलिंग साफ्टवेयर में ससमय आवश्यक परिवर्तन करवाना भी अपने स्तर से सुनिश्चित करने की कृपा करें। अधिसूचना की प्रतिलिपि ई-मेल द्वारा भी आपको प्रेषित की जा रही है।

संलग्नक :- यथोपरि।

भवदीय,

(ए०के० पाठक)

मुख्य अभियन्ता (स्तर-1)
वाणिज्य एवं ऊर्जा लेखा

संख्या : / एच०सी० / टैरिफ / 2018-19 / तददिनांक :

प्रतिलिपि संलग्नकों सहित निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. सचिव, उ०प्र० विद्युत नियामक आयोग, विद्युत नियामक भवन, विभूति खण्ड, गोमतीनगर, लखनऊ।
2. अध्यक्ष महोदय के निजी सहायक, उ०प्र० पावर कारपोरेशन लि०, लखनऊ।
3. निजी सचिव, प्रबन्ध निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।
4. प्रबन्ध निदेशक, उ०प्र० राज्य विद्युत उत्पादन निगम लि०, शक्ति भवन, लखनऊ।
5. प्रबन्ध निदेशक, उ०प्र० जल विद्युत निगम लि०, शक्ति भवन, लखनऊ।
6. प्रबन्ध निदेशक, उ०प्र० पावर ट्रान्समिशन कारपोरेशन लि०, शक्ति भवन, लखनऊ।
7. समस्त निदेशक, उ०प्र० पावर कारपोरेशन लि०, शक्ति भवन, लखनऊ।

संलग्नक : यथोपरि।

(ए०के० पाठक)

मुख्य अभियन्ता (स्तर-1)
वाणिज्य एवं ऊर्जा लेखा

संख्या : /एच0सी0/टैरिफ/2018-19/तददिनांक :

प्रतिलिपि संलग्नकों सहित निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित :-

1. अधिशासी निदेशक (रेस्पो), उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन विस्तार, लखनऊ।
2. मुख्य महाप्रबन्धक (वित्त एवं लेखा), उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।
3. मुख्य अभियन्ता, सी0एम0यू0डी0/ऊर्जा प्रणाली/वाणिज्य-द्वितीय/पावर मैनेजमेन्ट, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन, लखनऊ।
4. मुख्य अभियन्ता, नियोजन/आर0ए0यू0/जानपद/पीपीए/जल विद्युत/कम्प्यूटराईजेशन इकाई, उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन विस्तार, लखनऊ।
5. अधीक्षण अभियन्ता (आई0टी0), उ0प्र0 पावर कारपोरेशन लि0, शक्ति भवन विस्तार, लखनऊ।
6. अधिशासी अभियन्ता (कम्प्यूटराईजेशन इकाई), उ0प्र0 पावर कारपोरेशन लि0, लखनऊ को वेबसाइट (www.uppcl.org) पर अपलोड करने हेतु।

संलग्नक : यथोपरि।

(ए0के0 पाठक)
मुख्य अभियन्ता (स्तर-1)
वाणिज्य एवं ऊर्जा लेखा



उ0प्र0 पावर कारपोरेशन लिमिटेड
(उ0प्र0 सरकार का उपक्रम)
शक्ति भवन, 14-अशोक मार्ग, लखनऊ।



संख्या : ५५ / एच0सी0 / यूपीपीसीएल / पांच-1974-1204-सी / 2019

दिनांक : जनवरी 30, 2019

अधिसूचना

उत्तर प्रदेश विद्युत सुधार अधिनियम-1999 की धारा-24 एवं विद्युत अधिनियम-2003 की धारा 61 एवं 62 के अधीन शक्तियों एवं इस सम्बन्ध में अन्य समस्त शक्तियों का प्रयोग करके इस विषय पर पूर्व पारित समस्त आदेशों/अधिसूचनाओं द्वारा अनुदेशों का अतिक्रमण करके उत्तर प्रदेश विद्युत नियामक आयोग द्वारा जारी किए गए टैरिफ आदेश दिनांक 22.01.2019 के अनुरूप उत्तर प्रदेश पावर कारपोरेशन लि0 यह अधिसूचित करता है कि :-

1. (क) एतद्वारा संलग्न दर अनुसूचियाँ एवं विविध प्रभारों की अनुसूची उत्तर प्रदेश राज्य में कार्यरत समस्त सरकारी वितरण कम्पनियों द्वारा पोषित समस्त उपभोक्ताओं पर प्रभावी होंगी।
- (ख) (i) मा0 नियामक आयोग के टैरिफ आदेश, वित्तीय वर्ष 2018-19, दिनांक 22.01.2019 के अनुपालन में रेड शिड्यूल में परिभाषित "रेट" के ऊपर 4.28% की दर से दक्षिणांचल, मध्यांचल, पूर्वांचल विद्युत वितरण निगम क्षेत्र एवं 0.00% की दर से पश्चिमांचल विद्युत वितरण निगम क्षेत्र के उपभोक्ताओं द्वारा रेग्युलेटरी सरचार्ज-2 देय होगा।
- (ii) मा0 नियामक आयोग के टैरिफ आदेश, वित्तीय वर्ष 2018-19, दिनांक 22.01.2019 के अनुपालन में केस्को, कानपुर के घरेलू बत्ती पंखा एवं निजी नलकूप उपभोक्ताओं द्वारा 3.91% तथा अन्य सभी श्रेणी के उपभोक्ताओं द्वारा 4.13% की दर से रेग्युलेटरी सरचार्ज-2 देय होगा।

नोट : मा0 आयोग के अग्रिम आदेश तक उपरोक्त सरचार्ज लागू रहेगा।

- (ग) 1 (क) और (ख) में उल्लिखित दरें/प्रभार दिनांक 02.02.2019 से प्रभावी होंगी।
2. इसके अतिरिक्त समय-समय पर उ0प्र0 शासन एवं/अथवा उ0प्र0 विद्युत नियामक आयोग द्वारा आदेशित ऐसे प्रभार अथवा अधिभार एवं विद्युत शुल्क के लागू किए जाने के प्रतिबन्धाधीन दर सूचियाँ लागू होंगी।
3. पूर्वगत प्रस्तर-2 में उल्लिखित प्रतिबन्धों के अतिरिक्त संलग्न अनुसूचियों में उल्लिखित शुल्क दरें, विद्युत सम्पूर्ति शर्तें एवं अन्य विषय, वर्तमान दर अनुसूचियों द्वारा पूर्ववर्ती उ0प्र0 राज्य विद्युत परिषद/उ0प्र0 पावर कारपोरेशन लि0/समस्त सरकारी वितरण कम्पनियों के साथ हुए वर्तमान अनुबन्धों में यदि कोई हो, विद्यमान दर अनुसूचियों द्वारा तत्कालीन व्यवस्थाओं को दिनांक 02.02.2019 से प्रतिस्थापित करेंगे।

संलग्नक : यथोपरि।

आज्ञा से,

मा. कुमार

(आलोक कुमार)

अध्यक्ष

उ0प्र0पा0का0लि0,

मध्यांचल, पूर्वांचल, दक्षिणांचल, पश्चिमांचल
विद्युत वितरण निगम लि0 एवं केस्को



**U.P. POWER CORPORATION LIMITED
(U.P. GOVT. UNDERTAKING)
SHAKTI BHAWAN, 14-ASHOK MARG
LUCKNOW**



No. 44 /H.C./UPPCL/V-1974-1204-C/2019

Dated : January 30 , 2019

NOTIFICATION

In conformity of tariff order dated 22.01.2019 issued by U.P. Electricity Regulatory Commission in exercise of powers under section 24 of the Electricity Reforms Act, 1999 and section 61 and 62 of Electricity Act-2003 and all other power in this behalf and in supersession of all previous notifications, orders and instructions on the subject, U.P. Power Corporation Ltd. hereby notify that:-

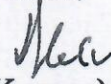
1. (A) The rate schedules and schedule of miscellaneous charges appended hereto, shall apply to all consumers in respect of supply of electricity throughout the area of supply of all Government owned distribution companies in the state of Uttar Pradesh.
(B) (i) **Regulatory Surcharge-2 @ 4.28%** shall be levied on the consumers in the supply area of DVVNL, MVVNL, PuVVNL and @ **0.00%** in supply area of PVVNL.
(ii) **For KESCO, Regulatory Surcharge-2@ 4.13%** (for all categories except LMV-1 & LMV-5) shall be applicable. Consumer of category LMV-1 & LMV-5 shall be levied **Regulatory Surcharge-2@3.91%**.

Note: Regulatory surcharge applicable till further issuance of order by the Commission.

- (C) The rates/charges as specified in 1 (A) and (B) above shall come into force w.e.f. **02.02.2019**.
2. The rate schedules shall, besides, be subject to levy of such charges or surcharges and electricity duty as may be imposed by the Government and/or UPERC from time to time.
3. In addition to condition mentioned in para-2 above, the rates of charge, conditions of supply and other matters specified in the schedules annexed hereto, shall replace the existing rates of charge and corresponding provisions in the existing rate schedules and in the existing agreements, if any, with the erstwhile UPSEB/U.P. Power Corporation Ltd/all Government owned distribution companies, w.e.f. **02.02.2019**.

Annexure : As above.

By Order,


(Alok Kumar)
Chairman

UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL, KESCO

RATE SCHEDULE FOR FY 2018-19
RETAIL TARIFFS FOR FINANCIAL YEAR 2018-19

A. GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

All new connections shall be given in kW, KVA, or BHP as agreed to be supplied by the licensee. Further, if the contracted load (Kw / kVA) of already existing consumer is in fractions then the same shall be treated as next higher kW / kVA load. If the contracted load is in kW and is being converted into kVA, the conversion factor of 0.90 will be used ($kVA = kW / 0.90$) for tariff application purposes and the same shall be rounded off up to two decimal places.

2. READING OF METERS:

As per applicable provisions of Electricity Supply Code 2005 and its amendments.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE:

A penalty of Rs. 50 / kW or as decided by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable Electricity Supply Code 2005 and its amendments.

4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of Electricity Supply Code 2005 and its amendments.

5. KVAH TARIFF:

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed / Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

Fixed Charges in kVA = (Fixed Charges in BHP / 0.746) * 0.90

Fixed Charges in kVA = (Fixed Charges in kW * 0.90)

Energy Charges in kVAh = (Energy Charges in kWh * 0.90)

The converted rates (i.e. Energy charge in Rs. / kVAh and Fixed / Demand charges in Rs. / kVA) will be rounded up to two decimal places.

Further, for converting energy slabs of different categories specified in kWh to kVAh, average power factor of 0.90 will be used as a converting factor for converting each energy slab (specified in kWh) into energy slabs (in kVAh). The converted energy slabs (in kVAh) will be rounded to next higher kVAh.

Note 1: In case of kVAh billing only kVAh reading will be used for billing purpose.

Note 2: If the average power factor of a consumer in a billing cycle is leading and is within the range of 0.95 - 1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared on kWh basis. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor, for the purposes of billing, shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, "lag only" logic of the meter should be used which blocks leading kVAh.

6. BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

In case the Licensee's meter reader does not note the actual maximum load / demand, then the Licensee will raise the bill at 75% of the contracted load and in cases where the consumer approaches the Licensee with a meter reading but does not provide the proof of actual maximum load / demand displayed on his meter, then in such case the Licensee will raise the bill at 100% of the contracted load.

Further in case a consumer feels that his maximum load / demand reading has been noted wrong, the consumer may approach the licensee with a photo of the actual maximum load / demand reading displayed on his meter of the concerned month. The licensee shall accept the same for the purpose of computation of billable demand, however if the licensee wishes to, it can get the same verified within 5 days.

7. **SURCHARGE / PENALTY:**

(i) **DELAYED PAYMENT:**

If a consumer fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.25% on the dues (excluding late payment surcharge) per month; up-to first three months of delay and subsequently at 2.00% on the dues (excluding late payment surcharge) per month of delay. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding delayed payment surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) **CHARGES FOR EXCEEDING CONTRACTED DEMAND:**

- a) If the maximum load / demand in any month of a **domestic consumer** having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 100% of the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter. Further, if the consumer is found to have exceeded the contracted load / demand for continuous previous three months, the consumer shall be served a notice of one month advising him to get the contracted load enhanced as per the provisions of the Electricity Supply Code, 2005 and amendments thereof. However, the consumer shall be charged for excess load for the period the load is found to exceed the contracted load. The Licensee shall merge the excess load with the previously sanctioned load, and levy additional charges calculated as above, along with additional security. Subsequent action regarding the increase in contracted load, or otherwise shall be taken only after due examination of the consumer's reply to the notice and a written order in this respect by the Licensee.
- b) If the maximum load / demand in any month, for the consumers of **other category(except (a) above)** having TVM/ TOD /Demand recording meter exceeds the contracted load /demand, then such excess load /demand shall be levied equal to 200% of the normal rate apart from the normal fixed /demand charges as per the maximum load /demand recorded by the meter.

- c) Any surcharge / penalty shall be over and above the minimum charge, if the consumption bill of the consumer is being prepared on the basis of minimum charge.
- d) Provided where no TVM / TOD / Demand recording meter is installed, the excess load / demand charge shall be levied as per the Electricity Supply Code, 2005 as amended from time to time.

8. POWER FACTOR SURCHARGE:

- i. Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- ii. It shall be obligatory for all consumers to maintain an average power factor of 0.90 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1 kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in section H - 'LIST OF POWER FACTOR APPARATUS' of this Rate Schedule.
- iii. In respect of the consumers with or without TVM / TOD / Demand recording meters, excluding consumers under LMV-1 category up to contracted load of 10 kW and LMV-2 category up to contracted load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.90; then a surcharge of 15% on the 'RATE' shall be levied on such consumers. Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time.
Notwithstanding anything contained above, the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.
- iv. Power factor surcharge shall however, not be levied during the period of disconnection on account of any reason whatsoever.

9. PROTECTIVE LOAD AND PROTECTIVE LOAD CHARGE:

Consumers getting supply on independent feeder at 11kV & above voltage, emanating from sub-station, may opt for facility of protective load and avail supply during the period of scheduled rostering imposed by the Licensee, except under emergency rostering. An additional charge @ 100% of base demand

charges shall be levied on the sanctioned protective load (as per Electricity Supply Code, 2005 and its amendments) per month as protective load charge. However, consumers of LMV-4 (A) - Public Institutions will pay the additional charge @ 25% of base demand charges only. During the period of scheduled rostering, the load shall not exceed the sanctioned protective load. In case the consumer exceeds the sanctioned protective load during scheduled rostering, he shall be liable to pay twice the prescribed additional charges for such excess load.

10. ROUNDING OFF:

All bills will be rounded off to the nearest rupee i.e. up to 49 paise shall be rounded down to previous rupee and 50 paise upwards shall be rounded up to next rupee. The difference due to such rounding shall be adjusted in subsequent bills.

11. OPTION OF MIGRATION TO HV-1 & HV-2 CATEGORY:

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

12. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

- (i) Any consumer having prepaid meters shall also be entitled to a discount of 1.25% on the 'RATE' as defined in the Tariff Order.
- (ii) The token charges for code generation for prepaid meters shall be Rs. 10/- per token or as decided by the Commission from time to time.

13. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY:

For consumers of light, fan & power (excluding motive power loads) not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2.

- 14.** A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

15. SOLAR WATER HEATER REBATE:

If consumer installs and uses solar water heating system of 100 litres or more, a rebate of Rs. 100 /- per month or actual bill for that month whichever is lower shall be given. The same shall be subject to the condition that consumer gives an affidavit to the licensee to the effect that he has installed such system and is in working condition, which the licensee shall be free to verify from time to time. If any such claim is found to be false, in addition to punitive legal action that may be taken against such consumer, the licensee will recover the total rebate allowed to the consumer with 100% penalty and debar him from availing such rebate for the next 12 months.

16. REBATE ON PAYMENT ON OR BEFORE DUE DATE:

A rebate at the rate of 1.00 % on the 'RATE' shall be given in case the payment is made on or before the due date. **However, a rebate at the rate of 5.00% on the 'RATE' shall be given to LMV-5 (Rural) (i.e. PTW Rural Category Agricultural Consumers) category of electricity consumers in case the payment is made on or before the due date.** The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have made advance deposit against their future monthly energy bills shall also be eligible for the above rebate applicable on the 'RATE'.

17. REBATE TO CONSUMERS WHO SHIFT FROM UNMETERED TO METERED CONNECTION:

In case any rural consumer shifts from unmetered to metered category, he shall be entitled to rebate of 10% on the 'RATE' which shall be applicable from date of installation of meter till end of FY 2018-19.

18. SCHEME FOR ADVANCE DEPOSIT FOR FUTURE MONTHLY ENERGY BILLS:

If a consumer intends to make advance deposit against his future monthly energy bills, the Licensee shall accept such payment and this amount shall be adjusted only towards his future monthly energy bills. On such advance deposit the consumers shall be paid interest, at the interest rate applicable on security deposit, for the period during which advance exists for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bills which shall be shown separately in the bill of each month. Further, quarterly report regarding the same must be submitted to the Commission.

19. FACILITATION CHARGE FOR ONLINE PAYMENT:

- (i) No transaction charge shall be collected from the consumers making their payment through internet banking.
- (ii) The Licensees shall bear the transaction charges for transactions up to Rs. 4,000 for payment of bill through internet using Credit Card / Debit Card.

20. MINIMUM CHARGE:

Minimum charge is the charge in accordance with the tariff in force from time to time and come into effect only when sum of fixed / demand charges and energy charges are less than a certain prescribed amount i.e. Minimum Charges. For each month, consumer will pay an amount that is higher of the following:

- Fixed / Demand charges (if any) plus Energy Charge on the basis of actual consumption for the month and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.
- Monthly minimum charge as specified by the Commission and computed at the contracted load and additional charges such as Electricity Duty, Regulatory Surcharges, FPPCA / Incremental Cost Surcharges and any other charges as specified by the Commission from time to time.

21. EXEMPTION FROM MINIMUM CHARGE FOR USING SOLAR POWER:

If a consumer under LMV-2 (Non - domestic light, fan and power) category installs a rooftop solar plant under the provisions of UPERC (Rooftop Solar PV Grid Interactive Systems Gross / Net Metering) Regulations, 2019 or any subsequent amendment there of with maximum peak capacity of the grid connected rooftop solar PV system not exceeding 100% of the sanctioned load / demand of the consumer, then such consumer shall be exempted from payment of monthly minimum charges. Such exemption shall be in force till the time the solar plant remains fully operational.

22. INTEREST ON DUES PAYABLE TO CONSUMER BY THE LICENSEE:

If a consumer becomes eligible for dues from the Licensee which may arise out of rectification / adjustment / settlement of bill(s), then such consumer will also be entitled to get interest at rate applicable for interest on security deposits on all the dues payable by the Licensee to the consumer. The Licensee shall compute the interest amount for the period during which such pending amounts exists and

adjust such interest towards the future monthly bills of consumers. After adjustment of the interest amount in a particular month, the balance amount, will be carried forward to next month for adjustment with interest on balance amount. The details of such interest amount and adjustment made during the month shall be shown separately in the bill. Further, separate accounting of interest paid must be maintained by the Licensees.

23. DEFINITION OF RURAL SCHEDULE:

Rural Schedule means supply schedule as defined and notified by State Load Despatch Centre (SLDC), Lucknow from time to time.

RATE SCHEDULE LMV – 1:

DOMESTIC LIGHT, FAN & POWER:

1. APPLICABILITY:

This schedule shall apply to:

- a) Premises for residential / domestic purpose, Accommodation for Paying Guests for Domestic purpose (Excluding Guest Houses), Janata Service Connections, Kutir Jyoti Connections, Jhuggi / Hutments, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria, Shelter Homes, orphanages, old age homes, Institutions run for mentally retarded and forsaken children. **Non-commercial places occupied by religious persons, of any religion, are also entitled in this category, for a maximum load up to 5 kW, subject to the condition that such non-commercial place shall have a valid registration/recognition from a charitable trust.**
- b) **Mixed Loads**
 - i. **50 kW and above**
 - a. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that at least 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan and power. The above mixed load, within 70%, shall also include the load required for lifts, water pumps and common lighting,
 - b. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).
 - ii. **Less than 50 kW**

Except for the case as specified in Regulation 3.3 (e) of Electricity Supply Code, 2005 as amended from time to time, if any portion of the load is utilized for conduct of business for non-domestic purposes then the entire energy consumed shall be charged under the rate schedule of higher charge

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule':

Description	Description	Fixed charge	Energy charge)
i) Un-metered	All Load	Rs. 400 / kW / month	Nil

Description	Consumption Range	Fixed* Charge	Energy Charge
ii) Metered	For first 100 kWh / month*	Rs. 80.00 / kW / month	Rs. 3.00 / kWh
	For next 101 - 150 kWh / month		Rs. 3.50 / kWh
	For next 151 – 300 kWh / month		Rs. 4.50 / kWh
	For next 301 – 500 kWh / month		Rs. 5.00 / kWh
	For above 500 kWh / month (Starting from 501 st unit)		Rs. 5.50 / kWh

**For consumers with contracted load up to 1 KW and not consuming more than 100 units per month, fixed charges shall be Rs. 50.00 / kW / month*

(b) Supply at Single Point for bulk loads (50 kW and above, Supplied at any Voltage):

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that at least 70% of the total contracted load is meant exclusively for the domestic light, fan and power purposes and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 95.00 / kW / Month	Rs. 6.10 / kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 5% additional charge on the above specified 'Rate' from its consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

The 5% additional charge shall be towards facilitating supply of electricity to the individual members to recover its expenses towards supply of electricity, distribution loss, electrical maintenance in its supply area, billing, accounting and audit etc.

The deemed franchisee is required to provide to all its consumers and the licensee, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – ‘Charges for Exceeding Contracted demand’ of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

(c) OTHER METERED DOMESTIC CONSUMERS:

- 1. Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 100 kWh / month.

Description	Fixed Charge	Energy Charge
Loads up to 1 kW only and for consumption up to 100 kWh / month	Rs. 50.00 / kW / month	Rs. 3.00 / kWh

- 2. Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers.)

Description	Consumption Range	Fixed Charge	Energy Charge
All loads	For first 150 kWh / month	Rs. 100.00 / kW / month	Rs. 4.90 / kWh
	For next 151 - 300 kWh / month		Rs. 5.40 / kWh
	For next 301 – 500 kWh / month		Rs. 6.20 / kWh
	For above 500 kWh / month (Starting from 501 st unit)		Rs. 6.50 / kWh

Note:

For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data of maximum demand.

RATE SCHEDULE LMV- 2:

NON - DOMESTIC LIGHT, FAN AND POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops including Patri Shopkeepers, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums, Power Looms with less than 5 kW load and for all companies registered under the Companies Act, 1956 with loads less than 75 kW.

2. Character and Point of Supply:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule'

Description	Description	Fixed charge	Energy charge)
i) Un-metered	All Load	Rs. 1000 / kW / month	Nil
ii) Metered	All Load	Rs. 95 / kW / month	Rs. 5.00 / kWh

(b) Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex* :

For all commercial (road side / roof tops of buildings) advertisement hoardings such as Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex, the rate of charge shall be as below:

Description	Fixed Charge	Energy Charge
Metered	-	Rs. 18.00 / kWh

**Note: Minimum charge payable by a consumer under the category “(b) Private Advertising / Sign Posts / Sign Boards / Glow Signs / Flex category” shall be Rs. 1800 / kW / Month.*

Note:

1. For application of these rates Licensee shall ensure that such consumption is separately metered.

(c) In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering / restrictions or through co-generating radial feeders in villages / towns.

Contracted Load	Fixed Charge
Up to 2 kW	Rs. 300.00 / kW / month
Above 2 kW to 4 kW	Rs. 350.00 / kW / month
Above 4 kW	Rs. 430.00 / kW / month

Consumption Range	Energy Charge
For first 300 kWh / month	Rs. 7.00 / kWh
For next 301 – 1000 kWh / month	Rs. 8.00 / kWh
For above 1000 kWh / month (Starting from 1001 st unit)	Rs. 8.30 / kWh

Note: Minimum charge payable by a consumer under the category “(c) In all other cases” shall be Rs. 575 / kW / month (From April to September) and Rs. 425 / kW / month (From October to March).

Note:

For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated June 14, 2006 and the Commission’s order dated July 11, 2006 subject to adherence of provision of advance subsidy.

RATE SCHEDULE LMV -3:

PUBLIC LAMPS:

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(a) Un-metered Supply:

Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points	Rs. 2000 / kW or part thereof per month	Rs. 3000 / kW or part thereof per month	Rs. 4000 / kW or part thereof per month

(b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
All loads	Rs. 160 / kW / month	Rs. 7.00 / kWh	Rs. 200 / kW / month	Rs. 7.50 / kWh	Rs. 220 / kW / month	Rs. 7.75 / kWh

TOD Rates applicable for the metered supply (% of Energy Charges):

18:00 hrs – 06:00 hrs	0%
06:00 hrs – 18:00 hrs	(+) 20%

4. For 'Regulatory Surcharge Rates', 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' Point refer **ANNEXURE-1 (A) and I(B)**.

RATE SCHEDULE LMV- 4:

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS:

1. APPLICABILITY:

Applicable for load less than 75 kW.

LMV- 4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

- (a) Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act 1956.
- (b) Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries
- (c) Religious and charitable trusts & Institutions having a valid registration under Section 12 AA & 30G issued by the Income Tax department including hospitals, colleges and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.
- (d) Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.
- (e) All India Radio and Doordarshan
- (f) Guest houses of Government., Semi-Government, Public Sector Undertaking Organisations

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts not covered under (A) above.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Contracted Load	Fixed Charge
(A) For Public Institutions	Up to 2 kW	Rs. 275 / kW / month
	Above 2 kW to 4 kW	Rs. 290 / kW / month
	Above 4 kW	Rs. 300 / kW / month
(B) For Private Institutions	Up to 3 kW	Rs. 310 / kW / month
	Above 3 kW	Rs. 390 / kW / month

Description	Consumption Range	Energy Charge
(A) For Public Institutions	For first 1000 kWh / month	Rs. 7.80/ kWh
	For next 1001 – 2000 kWh / month	Rs. 8.10/ kWh
	For above 2000 kWh / month (Starting from 2001 st unit)	Rs. 8.30/ kWh
(B) For Private Institutions	For first 1000 kWh / month	Rs. 8.60 / kWh
	For above 1000 kWh / month (Starting from 1001 st unit)	Rs. 8.90 / kWh

RATE SCHEDULE LMV- 5:

SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION PURPOSES:

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. **This schedule shall also be applicable for separate PTW connection for registered Goshalas for load up to 5 BHP having separate light and fan connection with the condition that such Gaushala – Cow shed shall not be used for commercial purpose.** All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install capacitors of adequate rating.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(A) For consumers getting supply as per Rural Schedule:

(i) Un-metered Supply

Fixed Charge	Energy Charge
Rs. 150 / BHP / month	Nil
Consumer under this category will be allowed a maximum lighting load of 120 Watts.	

(ii) Metered Supply

Fixed Charge	Minimum Charges	Energy Charge
--------------	-----------------	---------------

Rs. 60.00 / BHP / month	Rs. 150 / BHP / month	Rs. 1.75 / kWh
-------------------------	-----------------------	----------------

Note: Minimum amount payable by a consumer under the category "Rural Schedule (Metered Supply) shall be Rs. 150 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

(iii) Energy Efficient Pumps

Fixed Charge	Minimum Charges	Energy Charge
Rs. 60.00 / BHP / month	Rs. 130 / BHP / month	Rs. 1.50 / kWh

Note: Minimum amount payable by a consumer under the category "Rural Schedule (Energy Efficient Pumps) shall be Rs. 130 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra

(B) For consumers getting supply as per **Urban Schedule (Metered Supply)** including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Fixed Charge	Minimum Charges	Energy Charge
Rs. 120.00 / BHP / month	Rs. 200 / BHP / month	Rs. 5.50 / kWh

Note: Minimum amount payable by a consumer under the category "Urban Schedule (Metered Supply) shall be Rs. 200 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 150.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

4. Provision Related to Single Crop Consumers of Bundelkhand Area:

- This shall apply to all consumers of Bundelkhand area getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes.

- Only such consumers who use electrical pumps for irrigation purpose during the period from November to February, in a financial year, only will be entitled for the benefit of these seasonal tariffs. The other conditions for availing the benefit of seasonal tariff shall be as under:
- In a Financial year, the continuous period of operation of such consumers shall in no case be more than 4 months i.e. from November to February.
- Any consumer, desirous of availing this benefit, shall specifically declare his option of availing benefit of seasonal tariffs at the divisional office, which will be duly incorporated in the agreement as well as in the billing system.
- For the off-season period i.e. period of 8 months depending upon the declaration of the consumer, metered consumers opting for seasonal use will get a discount of 75% on the normal monthly Fixed Charges or Minimum Charges, as applicable.
- Similarly, Un-Metered consumer opting for seasonal use will get a discount of 50% on the monthly Fixed Charges or Minimum Charges, as applicable for the off-season period of 8 months.
- During the period of off-season the consumer will not be allowed to use electricity from this connection for any purpose. In case of default the consumers would be penalized by charging 50% higher than the normally applicable tariff (fixed and energy charges or Minimum Charges, whichever is higher), for the complete period for which he has availed the seasonal benefit. In that case seasonal benefit for rest of the off-season period shall be forfeited.

RATE SCHEDULE LMV- 6:

SMALL AND MEDIUM POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers of electrical energy having a contracted load less than 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and to other power consumers, not covered under any other rate schedule. Floriculture, Mushroom and Farming units with contracted load less than 100 BHP (75kW) shall also be covered under this rate schedule. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Consumers getting supply other than Rural Schedule:

Contracted Load	Fixed Charge
Up to 4 kW	Rs. 245 / kW / month
Above 4 kW to 9 kW	Rs. 255 / kW / month
Above 9 kW	Rs. 275 / kW / month

Consumption Range	Energy Charge
Up to 1000 kWh / month	Rs. 7.00 / kWh on entire consumption
Up to 2000 kWh / month	Rs. 7.35 / kWh on entire consumption
For above 2000 kWh / month	Rs. 7.60 / kWh on entire consumption

TOD Structure:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

(B) Consumers getting supply as per Rural Schedule:

The consumer under this category shall be entitled to a rebate of 7.5% on 'RATE (Excluding the TOD rates as applicable to the hour of operation)' as given for 'Consumers getting supply other than Rural Schedule'. Further, no 'TOD RATE' shall be applicable for this category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill, kolhu and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i) The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises, however for Kolhu consumers such load is of 10 HP or above.
- ii) The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- iii) Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.

- iv) The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.

The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.

- v) The consumer opting for seasonal benefit has a flexibility to declare his off-season maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season period, fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract normal billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will be charged at the normal billable demand for the entire off-season and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be applicable in accordance with the Government order dated June 14, 2006 and the Commission's order dated July 11, 2006 subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE LMV- 7:

PUBLIC WATER WORKS:

1. APPLICABILITY:

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

(A) Consumers getting supply other than "Rural Schedule":

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Fixed Charge	Energy Charge
Rs. 350.00 / kW / month	Rs. 8.30 / kWh

(B) Consumers getting supply as per "Rural Schedule":

The consumer under this category shall be entitled to a rebate of 7.5% on 'RATE' as given for 'Consumer getting supply other than Rural Schedule'.

RATE SCHEDULE LMV – 8:

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:

1. APPLICABILITY:

- (i) This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayti Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals and Lift Irrigation schemes with contracted load less than 100 BHP (75 kW).
- (ii) Laghu Dal Nahar having load above 100 BHP (75 kW).

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
Metered	Rs. 300.00 / BHP / month	Rs. 7.40 / kWh
Un-metered	Rs. 3000.00 / BHP / month	Nil

4. For finding out net load during any quarter of the year for this category refer **ANNEXURE-I(C)**.

RATE SCHEDULE LMV – 9:

TEMPORARY SUPPLY:

1. APPLICABILITY:

A) Un-metered Supply for Illumination / Public Address / Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months and **PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e period between November to February in any year.**

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan and power load for the purpose other than mentioned in (A) above.

This schedule shall also apply for power taken for construction purposes including civil work by all consumers and Govt. Departments.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE (SEPARATELY FOR EACH POINT OF SUPPLY):

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

A. Un-metered:

(i) Fixed charges for illumination / public address / ceremonies for load up to 20 kW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 4250.00 / day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 500.00 / day / shop
(iii) PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e. period between November to February in any year.	Rs. 500 / BHP / month

B. Metered*:

Description	Energy Charge
Individual Residential construction	Rs. 7.50 / kWh
	From 3 rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.
Others	Rs. 8.50 / kWh
	From 3 rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.

**Minimum bill payable by a consumer under the category "Metered" shall be Rs. 400.00 / kW / week.*

Note: Charge/Rate as specified at section A – GENERAL PROVISIONS', shall be paid by the consumer in advance.

RATE SCHEDULE LMV- 10:

DEPARTMENTAL EMPLOYEES AND PENSIONERS:

1. APPLICABILITY:

This schedule shall apply only to such employees (including the cases of retired / voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.

2. RATE:

For all such consumers LMV-1 rate schedule will be applicable. However, the Licensees are authorised to provide "rebate" as they deem fit to the consumers eligible to get supply under this category.

3. ELECTRICITY DUTY:

Electricity duty on the above shall be levied in addition at the rates as may be notified by the State Government from time to time.

4. OTHER PROVISIONS:

- (i) For serving / retired employees and their spouse, the supply will only be given at one place where Licensee's mains exist. The electric supply under this tariff will be given only at one place, within the area of erstwhile UPSEB / its successor companies.
- (ii) Concerned executive engineers will take an affidavit from all employees and pensioners that the electricity supplied to their premises is being used exclusively for the purpose of domestic consumption of themselves and their dependants. It will have to be certified by the employees/pensioners that such electricity is not being used for any other purpose or to any individual to whom his house has been rented out. Without any prejudice to any legal action as provided in the legal framework, any misuse to above effect shall invalidate him from the facility of LMV-10 on permanent basis.
- (iii) In the event of transfer of the employee, this tariff shall be applied at the new place of posting only when a certificate has been obtained from the

concerned Executive Engineer of the previous place of posting, that the supply under this tariff has been withdrawn at previous place of posting. Further, the employee shall also be required to submit an affidavit that he is not availing the benefit of LMV-10 connection anywhere else in the state.

- (iv) Those who are not availing this tariff shall also give a declaration to this effect. This declaration shall be pasted / kept in his service book / personal file / Pensioners record. If the declaration is found wrong, necessary action against the employee shall be taken as per the provisions of service rules. If declaration has already been given at the present place of posting then further declaration is not necessary due to this revision. Pensioners shall also have to give a similar declaration for availing departmental tariff at only one place. In case this declaration is found wrong, this tariff shall be withdrawn forever.
- (v) No other concession shall be admissible on this tariff.
- (vi) The schedule of miscellaneous charges as appended with Licensee's General Tariff as amended from time to time and Electricity Supply (Consumers) Regulation, 1984 as enforced from time to time shall also be applicable on the employee / pensioner receiving supply under this schedule.
- (vii) Retired employees drawing pension from the Treasury / Bank will have to pay the monthly electricity charges as per the rates given in the rate schedule applicable to their category.

RATE SCHEDULE HV- 1:

NON - INDUSTRIAL BULK LOADS

1. APPLICABILITY:

This rate schedule shall apply to:

- (a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (c) Non domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and feeding multiple individuals (owners / occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.
- (d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.
- (e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings with mixed loads (getting supply at single point) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting,
- (f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPJVNL / UPPTCL / Distribution Licensees having loads above 75 kW and getting supply at 11 kV & above voltages.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

- (a) **Commercial Loads / Private Institutions / Non - domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:**

Contracted Load	For supply at 11kV		For supply above 11 kV	
	Upto 100 kVA	Above 100 kVA	Upto 100 kVA	Above 100 kVA
Demand Charges	Rs. 360.00 / kVA / month	Rs. 400.00 / kVA / month	Rs. 360.00 / kVA / month	Rs. 400.00 / kVA / month

(b)

Consumption Range	For supply at 11kV		For supply above 11 kV	
	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501 st kVAh)	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501 st kVAh)
Energy Charges	Rs. 7.90 / kVAh	Rs. 8.25 / kVAh	Rs. 7.70 / kVAh	Rs. 8.05 / kVAh

Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:

Contracted Load	For supply at 11kV		For supply above 11 kV	
	Upto 100 kVA	Above 100 kVA	Upto 100 kVA	Above 100 kVA
Demand Charges	Rs. 325.00 / kVA / month	Rs. 340.00 / kVA / month	Rs. 325.00 / kVA / month	Rs. 340.00 / kVA / month

Consumption Range	For supply at 11kV		For supply above 11 kV	
	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501 st kVAh)	For first 2500 kVAh / month	For above 2500 kVAh / month (Starting from 2501 st kVAh)

Energy Charges	Rs. 7.50 / kVAh	Rs. 7.70 / kVAh	Rs. 7.30 / kVAh	Rs. 7.50 / kVAh
-----------------------	-----------------	-----------------	-----------------	-----------------

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee. Such body shall charge not more than 5% additional charge on the above specified 'Rate' from its consumers apart from other applicable charges such as Regulatory Surcharge, Penalty, Rebate and Electricity Duty on actual basis.

The 5% additional charge shall be towards facilitating supply of electricity to the individual members to recover its expenses towards supply of electricity, distribution loss, electrical maintenance in its supply area, billing, accounting and audit etc.

The deemed franchisee is required to provide to all its consumers and the licensee, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year. If he fails to do so, then the consumers may approach the Consumer Grievance Redressal Forum (CGRF) having jurisdiction over their local area for the redressal of their grievances.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – ‘Charges for Exceeding Contracted demand’ of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.

RATE SCHEDULE HV- 2:

LARGE AND HEAVY POWER:

1. APPLICABILITY:

This rate schedule shall apply to all consumers with contracted load of 75 kW (100 BHP) and above for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and Floriculture, Mushroom and Farming units and to any other HT consumer not covered under any other rate schedule.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Urban Schedule:

	For supply up to 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 250.00 / kVA / month	Rs. 240.00 / kVA / month	Rs. 220.00 / kVA / month	Rs. 220.00 / kVA / month
Energy Charges	Rs. 6.65 / kVAh	Rs. 6.35 / kVAh	Rs. 6.15 / kVAh	Rs. 5.95 / kVAh

TOD Structure:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	(-) 15%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	0%

Winter Months (October to March)

Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:

Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.

- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will forfeit the benefit of seasonal rates for the entire season and energy charges shall be calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.

RATE SCHEDULE HV – 3:

A: RAILWAY TRACTION:

1. APPLICABILITY:

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
(a) Demand Charge	
For supply at and above 132 kV	Rs. 365.00 / kVA / month
Below 132 kV	Rs. 375.00 / kVA / month
(b) Energy Charge (all consumption in a month)	
For supply at and above 132 kV	Rs. 7.65 / kVAh
Below 132 kV	Rs. 7.90 / kVAh

Note: Minimum charge payable by a consumer under this category shall be Rs. 850.00 / kVA / month.

4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The maximum demand for any month shall be defined as the highest average load measured in Kilo Volt amperes during any fifteen consecutive minutes period of the month.

B: METRO RAIL CORPORATION:

1. APPLICABILITY:

This schedule shall apply to the Metro Rail Corporation.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, 132 kV or below depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Demand Charges	Rs. 200.00 / kVA / month
Energy Charges	Rs. 6.50 / kVAh

Note: Minimum charge payable by a consumer under this category shall be Rs. 800 / kVA / month.

- Penalty @ Rs. 540 / kVA / month will be charged on excess demand, if maximum demand exceeds contracted load.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt Amperes during any fifteen consecutive minutes period of the month.

RATE SCHEDULE HV – 4:

LIFT IRRIGATION WORKS:

1. APPLICABILITY:

This Rate Schedule shall apply to medium and large pumped canals with contracted load of 100 BHP (75kW) and above.

2. CHARACTER OF SERVICE & POINT OF SUPPLY:

As per applicable provisions of Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Demand Charges:

Voltage Level	Rate of Charge
For supply at 11 kV	Rs. 320.00 / kVA / month
For supply at 33 kV and 66 kV	Rs. 310.00 / kVA / month
For supply at 132 kV	Rs. 300.00 / kVA / month

(b) Energy Charges:

Voltage Level	Rate of Charge
For supply at 11 kV	Rs. 7.70 / kVAh
For supply at 33 kV and 66 kV	Rs. 7.55 / kVAh
For supply at 132 kV	Rs. 7.35 / kVAh

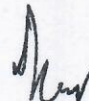
c) Minimum Charges:

Minimum charge payable by a consumer under this category shall be Rs. 1000.00 / kVA / month irrespective of supply voltage

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the Licensee shall be final and binding. If, however, the number of circuits is more than one, demand and energy measurement will be done on the principle of current transformer summation metering.

By Order,



(Alok Kumar)

Chairman

(UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL, KESCO)

ANNEXURE-(A)

REGULATORY SURCHARGE RATE:

DISCOM	Regulatory Surcharge Rate (%)**
DVVNL	4.28%
MVVNL	4.28%
PVVNL	0.00%
PuVVNL	4.28%
KESCO	3.91%- LMV-1 and LMV-5 category 4.13%- for all others expect LMV-1 and LMV-5 category

** This surcharge shall be applicable on the 'RATE' as defined in the Rate Schedule above.

ANNEXURE-I (B)

PUBLIC LAMPS:

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of street lights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves and in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:

Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the street lights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub-stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.

3. VERIFICATION OF LOAD:

The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area / Municipal Board / Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above. The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.

Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.

ANNEXURE-I (C)
STATE TUBE-WELLS

NET LOAD:

- (i) Net load hereinafter shall mean the total load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.
- (ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government / Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.

ANNEXURE-II

SCHEDULE OF MISCELLANEOUS CHARGES

S. No.	NATURE OF CHARGES	UNIT	RATES (₹)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	50.00
	b. Three Phase Meters	Per Meter	50.00
	c. Recording Type Watt-hour Meters / Prepaid Meters	Per Meter	175.00
	d. Maximum Demand Indicator	Per Meter	350.00
	e. Tri-vector Meters	Per Meter	1000.00
	f. Ammeters and Volt Meters	Per Meter	50.00
	g. Special Meters / Net Meters	Per Meter	400.00
	h. Initial Testing of Meters	Per Meter	Nil
2.	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75kW	Per Job	1000.00
	b. Power consumers up to 100BHP/75kW	Per Job	500.00
	c. All other categories of consumers.	Per Job	300.00
3.	Replacement of Meters:		
	a. By higher capacity Meter	Per Job	50.00
	b. Installation of Meter and its subsequent removal in case of Temporary Connections	Per Job	75.00
	c. Changing of position of Meter Board at the consumer's request	Per Job	100.00
4.	Service of Wireman:		
	a. Replacement of Fuse	Per Job	20.00
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	25.00
	c. Hiring of services by the consumer during temporary supply or otherwise.	Per wireman /day of 6 Hrs. Per Meter	60.00
5.	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.)		100.00

S. No.	NATURE OF CHARGES	UNIT	RATES (₹)
6.	Checking of Capacitors (other than initial checking) on consumer's request: a. At 400 V / 230 V b. At 11 kV and above.	Per Job Per Job	100.00 200.00

ANNEXURE-III

LIST OF POWER FACTOR APPARATUS

FOR MOTORS:


S. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40

FOR WELDING TRANSFORMERS

Sl.No.	Name Plate Rating in KVA of individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20.	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19
25.	25	19
26.	26	20
27.	27	21
28.	28	22

29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27

By Order,



(Alok Kumar)

Chairman

**(UPPCL, MVVNL, DVVNL, PVVNL, PuVVNL,
KESCO)**